Quality Assessment Report



1 Technical features - station and instruments

Site name: BMS, USA

Latitude, longitude [°]: 39.742000, -105.180000

Altitude [m a. s. l.]: 1829

Location on a map: https://apps.solargis.com/prospect

Type: Ground measurements

Source: SRRL

URL: https://midcdmz.nrel.gov/apps/sitehome.pl?site=BMS

Attribution: Andreas, A.; Stoffel, T.; (1981). NREL Solar Radiation Research

Laboratory (SRRL): Baseline Measurement System (BMS); Golden,

Colorado (Data); NREL Report No. DA-5500-56488.

http://dx.doi.org/10.5439/1052221

Time step: 5 minutes

Quality assessment status:



Fig. 1: Data availability for individual parameters

Tab. 1: Instruments installed at the station

| Name | Туре | Description | Class | Manufacturer | Model | Units | Uncertainty |
|------|------|---------------|---------|--------------|-------|-------|-------------------|
| GHI | GHI | Pyranometer | Class A | Kipp & Zonen | CMP22 | W/m² | < ± 2.0 % (daily) |
| DNI | DNI | Pyrheliometer | Class A | Kipp & Zonen | CHP 1 | W/m² | N/A |
| DIF | DIF | Pyranometer | Class A | Kipp & Zonen | CMP22 | W/m² | < ± 2.0 % (daily) |

Tab. 2: Test groups

| Test group | GHI | DNI | DIF | GTI | RHI | ALB |
|------------|-----|-----|-----|-----|-----|-----|
| Group_1 | GHI | DNI | DIF | - | - | - |

Multi-component tests are applied only for test groups with GHI, DNI, DIF or GTI columns.



2 Results of quality assessment

Prior to the comparison with satellite-based solar resource data, the ground-measured irradiance was quality-assessed by Solargis. Quality assessment (QA) is based on BSRN methods and methods implemented in-house by Solargis. The tests are applied in two runs: (i) first, the automatic tests are run to identify the obvious issues; next (ii) by the visual inspection we identify and flag inconsistencies, which are of more complex nature. Visual inspection is an iterative and time-consuming process.

The automatic QA tests may include:

- Correction of time shifts
- · Identification of missing values
- Evaluation of measurements against sun position (Sun below and above horizon)
- · Comparing the data with possible minimum and maximum physical limits
- Multi-component tests i.e. evaluation of consistency between solar radiation components (GHI, DNI and DIF) or relevant couples (GHI, RHI, DIF or GTI)
- Detection of outliers and patterns (TEMP)
- Tracker malfunction (DNI and DIF)

Automatic quality assessment can be applied on solar and meteorological data. The data readings not passing one or more QA tests were flagged.

Tab. 3: Availability of data readings for BMS station

| | Data availability | | | | | |
|---------------------|-------------------|--------|--|--|--|--|
| Sun below horizon | 108 739 | 49.7% | | | | |
| Sun above horizon | 110 257 | 50.3% | | | | |
| Total data readings | 218 996 | 100.0% | | | | |

Tab. 4: Summary of quality assessment results

| Town of the st | | Occurr | ence of data read | ings (Sun above h | orizon) | | |
|------------------------------|---------|--------|-------------------|-------------------|---------|--------|--|
| Type of test | G | HI | D | NI | DIF | | |
| invalid values | 517 | 0.5% | 517 | 0.5% | 517 | 0.5% | |
| sun below horizon | 0 | 0.0% | 0 | 0.0% | 0 | 0.0% | |
| below minimum physical limit | 53 | 0.0% | 2 | 0.0% | 42 | 0.0% | |
| above maximum physical limit | 0 | 0.0% | 0 | 0.0% | 6 | 0.0% | |
| consistency issue | 746 | 0.7% | 746 | 0.7% | 746 | 0.7% | |
| two-component tests | 1 | 0.0% | 0 | 0.0% | 1 | 0.0% | |
| shading | 3 387 | 3.1% | 3 429 | 3.1% | 0 | 0.0% | |
| dirt, soiling | 0 | 0.0% | 9 671 | 8.8% | 0 | 0.0% | |
| post filtering | 252 | 0.2% | 222 | 0.2% | 328 | 0.3% | |
| not specified data issue | 4 | 0.0% | 0 | 0.0% | 0 | 0.0% | |
| Total excluded data readings | 4 960 | 4.5% | 14 587 | 13.2% | 1 640 | 1.5% | |
| Passed data readings | 105 297 | 95.5% | 95 670 | 86.8% | 108 617 | 98.5% | |
| Total data readings | 110 257 | 100.0% | 110 257 | 100.0% | 110 257 | 100.0% | |



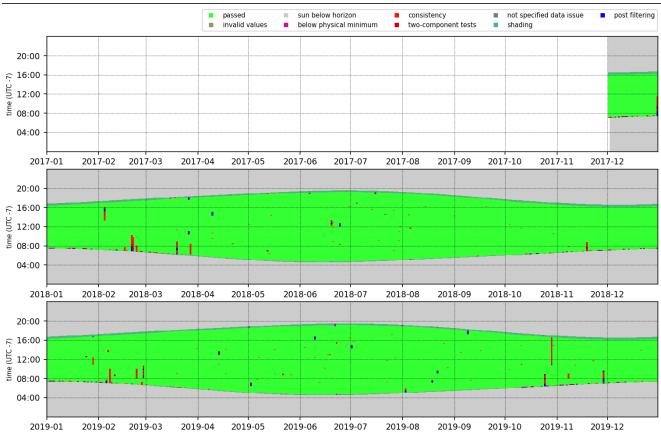


Fig. 2: Overview of quality assessment results for GHI



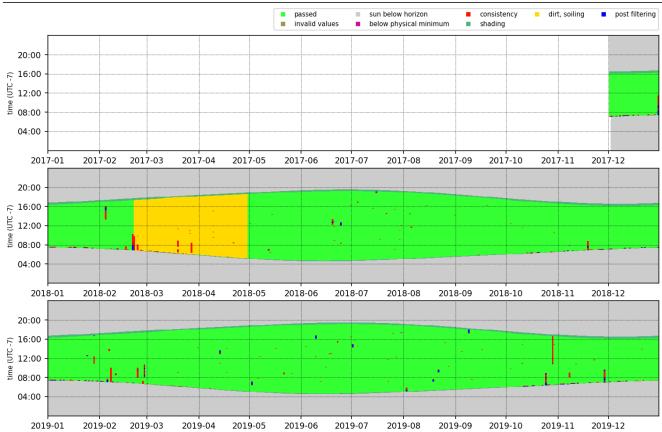


Fig. 3: Overview of quality assessment results for DNI



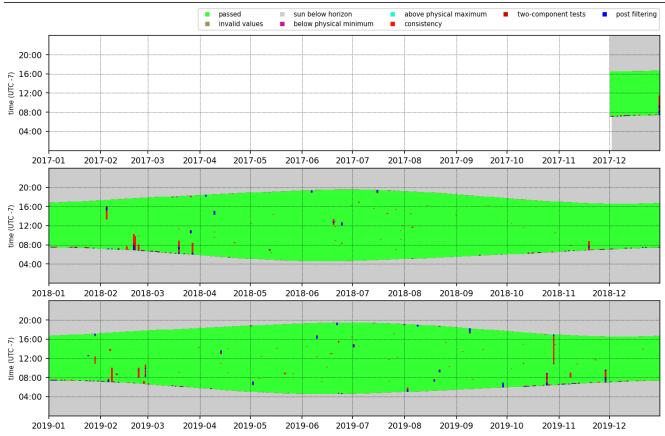


Fig. 4: Overview of quality assessment results for DIF

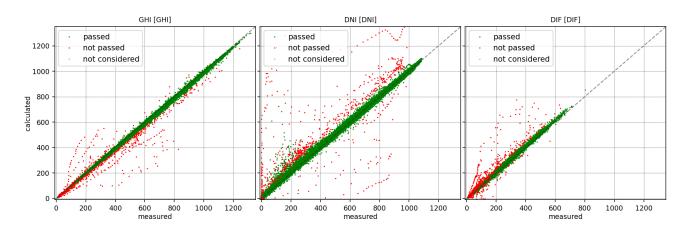


Fig. 5: Consistency plot of test group Group_1



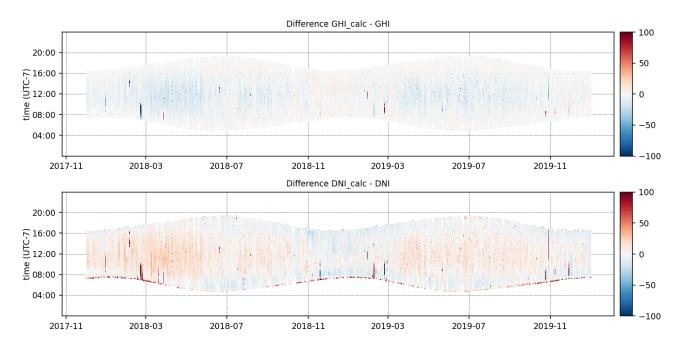


Fig. 6: Difference plot of test group Group_1

Tab. 5: Quality Control summary

| Indicator | icator Quality Note | | | | | | | | |
|--------------------------|--|------|--|--|-------------|--------------|-----|--|--|
| Instrument accuracy | | | 2x | 2x Class A instrument (CHP 1, CMP22) | | | | | |
| Information on clean | nformation on cleaning and maintenance No information on instrument cleaning | | | | | | | | |
| Quality control comp | lity control complexity Majority of quality control tests applied. Multi-component tests applied. | | | | | | ed. | | |
| Availability of valid m | a a a cura manta | | Ар | Approx. 25 months of DIF and GHI after quality control | | | | | |
| Availability of valid fr | leasurements | | Approx. 23 months of DNI after quality control | | | | | | |
| Not specified | Very good | Good | | Medium | Problematic | Insufficient | | | |

Quality assessment summary

Data is measured with high accuracy pyranometers and pyrheliometer, with frequent cleaning several times per week. Issues identified in the data include minor shading and degradation od DNI data for few months. Only passed data records qualifies for model validation.



3 Comparison with model data

The validation statistics were calculated from valid records after quality control and sun elevation higher than 5°. Dataset 2013533_Solargis_TS_NREL_SRRL_BMS_USA_2017_2019 was used as model dataset for compare statistics.

Tab. 6: Global comparison of hourly values

| | Bia | Bias Root Mean Square Deviation, RMSD | | | | | | |
|-----|--------|---------------------------------------|------------|-----------|-------------|---------------|--|--|
| | [W/m²] | [%] | Hourly [%] | Daily [%] | Monthly [%] | of data pairs | | |
| GHI | -2 | -0.4 | 21.4 | 10.5 | 3.9 | 8390 | | |
| DNI | 29 | 6.0 | 37.0 | 20.3 | 7.7 | 7625 | | |

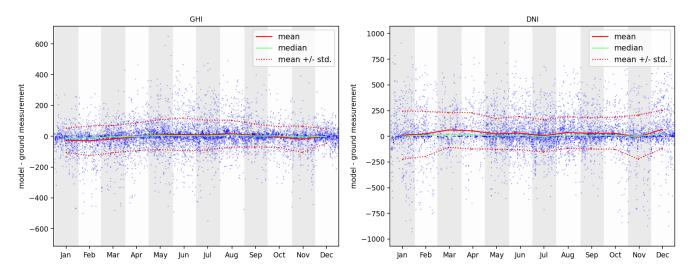


Fig. 7: Deviations of hourly GHI and DNI - BMS X-axis: day of year DOY; Y-axis: difference between model and measurements

Tab. 7: Monthly comparison of hourly values - number of data pairs

| Number of points | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| GHI | 528 | 525 | 687 | 718 | 856 | 837 | 867 | 774 | 706 | 623 | 529 | 740 |
| DNI | 528 | 449 | 346 | 370 | 856 | 837 | 867 | 774 | 706 | 623 | 529 | 740 |

Tab. 8: Monthly comparison of hourly values - bias

| BIAS [%] | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------|------|------|------|------|-----|-----|-----|-----|-----|------|------|------|
| GHI | -8.4 | -8.0 | -4.1 | -0.8 | 2.7 | 2.6 | 1.6 | 3.6 | 1.2 | -1.2 | -6.2 | 0.2 |
| DNI | 2.2 | 4.6 | 14.0 | 15.9 | 6.8 | 6.7 | 1.1 | 7.6 | 4.8 | 5.9 | -1.3 | 12.2 |

Tab. 9: Monthly comparison of hourly values - RMSD

| RMSD [%] | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------|------|------|------|------|------|------|------|------|------|------|------|------|
| GHI | 27.0 | 27.0 | 20.2 | 19.8 | 24.6 | 22.9 | 19.7 | 18.8 | 16.2 | 18.8 | 28.2 | 16.4 |
| DNI | 45.2 | 44.8 | 40.6 | 54.8 | 42.7 | 36.4 | 30.8 | 33.0 | 26.7 | 31.3 | 40.3 | 36.1 |



Acronyms

Parameter types

DIF Diffuse horizontal irradiance

DNI Direct normal irradiance

GHI Global horizontal irradiance

Quality control statuses

Time reference check (missing / done)

Radiation automatic quality check (missing / done)

Meteo automatic quality check (missing / done)

Manual quality check (missing / done)

Post filtering check (missing / done)



Glossary

BIAS

Represents systematic deviation between modelled and measured values (positive bias indicates overestimation and negative bias shows underestimation of the model) and is calculated according to this formula:

Bias indicates systematic (annual or seasonal) issues of a solar or meteorological model. It can also indicate systematic problem in measurements.

In solar radiation model, this can be determined by insufficient cloud identification, coarse resolution and regional imperfections of atmospheric data (aerosols, water vapour), terrain, sun position, satellite viewing angle, microclimate effects, high mountains, etc.

Bias may also indicate a quality issue of the measured data, e.g. misalignment, miscalibration or soiling of a sensor.

In solar radiation model, this can be determined by insufficient cloud identification, coarse resolution and regional imperfections of atmospheric data (aerosols, water vapour), terrain, sun position, satellite viewing angle, microclimate effects, high mountains, etc.

Bias may also indicate a quality issue of the measured data, e.g. misalignment, miscalibration or soiling of a sensor.

Represents spread of deviations given by random discrepancies between measured and modelled data and is calculated according to this formula:

 $RMSD = \sqrt{\frac{\sum_{k=1}^{n} (X^{k}_{measured} - X^{k}_{modeled})^{2}}{n}}$

Considering solar radiation or meteorological model, RMSD reflects inaccuracies of cloud identification (e.g. intermediate clouds), under/over estimation of atmospheric input, data, terrain, microclimate and other effects, which are not captured by the model. Par of this discrepancy is natural - as satellite monitors large area, while the sensor can see only micro area of approx. 1 squared centimeter.

Higher RMSD may also indicate lower quality of the measured data, e.g. lower accuracy, miscalibration or misalignment of the instruments, by soiling of sensor due to insufficient cleaning or issues in a data logger. It can also indicate insufficient data quality control.

Root Mean Square Deviation (RMSD)

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