

Quality Assessment Report



1 Technical features - station and instruments

Site name: **Alice Springs, Australia**
Latitude, longitude [°]: -23.795099, 133.889008
Altitude [m a. s. l.]: 546
Location on a map: <https://apps.solargis.com/prospect>
Type: Ground measurements
Source: BOM
URL: <http://reg.bom.gov.au/climate/reg/oneminsolar/>
Attribution: Data is sourced from the Bureau of Meteorology (<http://reg.bom.gov.au>)
Time step: 5 minutes
Quality assessment status:

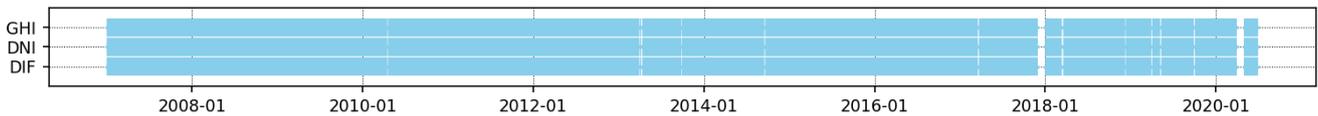


Fig. 1: Data availability for individual parameters

Tab. 1: Instruments installed at the station

Name	Type	Description	Class	Manufacturer	Model	Units	Uncertainty
GHI	GHI	Pyranometer	Class A	Kipp & Zonen	CMP11	W/m ²	< ± 2.0 % (daily)
DNI	DNI	Pyrheliometer	Class A	Kipp & Zonen	CHP 1	W/m ²	N/A
DIF	DIF	Pyranometer	Class A	Kipp & Zonen	CMP11	W/m ²	< ± 2.0 % (daily)

Tab. 2: Test groups

Test group	GHI	DNI	DIF	GTI	RHI	ALB
Group_1	GHI	DNI	DIF	-	-	-

Multi-component tests are applied only for test groups with GHI, DNI, DIF or GTI columns.



2 Results of quality assessment

Prior to the comparison with satellite-based solar resource data, the ground-measured irradiance was quality-assessed by Solargis. Quality assessment (QA) is based on BSRN methods and methods implemented in-house by Solargis. The tests are applied in two runs: (i) first, the automatic tests are run to identify the obvious issues; next (ii) by the visual inspection we identify and flag inconsistencies, which are of more complex nature. Visual inspection is an iterative and time-consuming process.

The automatic QA tests may include:

- Correction of time shifts
- Identification of missing values
- Evaluation of measurements against sun position (Sun below and above horizon)
- Comparing the data with possible minimum and maximum physical limits
- Multi-component tests i.e. evaluation of consistency between solar radiation components (GHI, DNI and DIF) or relevant couples (GHI, RHI, DIF or GTI)
- Detection of outliers and patterns (TEMP)
- Tracker malfunction (DNI and DIF)

Automatic quality assessment can be applied on solar and meteorological data. The data readings not passing one or more QA tests were flagged.

Tab. 3: Availability of data readings for Alice Springs station

	Data availability	
Sun below horizon	871 345	50.3%
Sun above horizon	862 463	49.7%
Total data readings	1 733 808	100.0%

Tab. 4: Summary of quality assessment results

Type of test	Occurrence of data readings (Sun above horizon)					
	GHI		DNI		DIF	
invalid values	1 721	0.2%	46 330	5.4%	27 125	3.1%
sun below horizon	373	0.0%	373	0.0%	373	0.0%
below minimum physical limit	268	0.0%	0	0.0%	376	0.0%
consecutive static value	9	0.0%	0	0.0%	0	0.0%
consistency issue	145	0.0%	145	0.0%	145	0.0%
shading	6 454	0.7%	6 219	0.7%	0	0.0%
dew, frost	52	0.0%	29	0.0%	0	0.0%
tracker malfunction	0	0.0%	1 044	0.1%	970	0.1%
post filtering	44	0.0%	254	0.0%	265	0.0%
not specified data issue	36	0.0%	972	0.1%	856	0.1%
Total excluded data readings	9 102	1.1%	55 366	6.4%	30 110	3.5%
Passed data readings	853 361	98.9%	807 097	93.6%	832 353	96.5%
Total data readings	862 463	100.0%	862 463	100.0%	862 463	100.0%



Fig. 2: Overview of quality assessment results for GHI



Fig. 3: Overview of quality assessment results for DNI



Fig. 4: Overview of quality assessment results for DIF

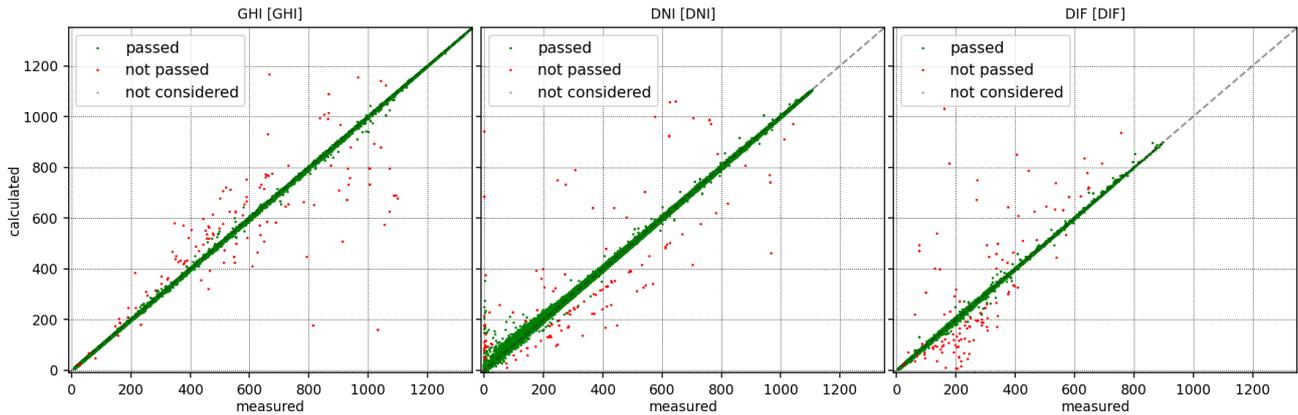


Fig. 5: Consistency plot of test group Group_1

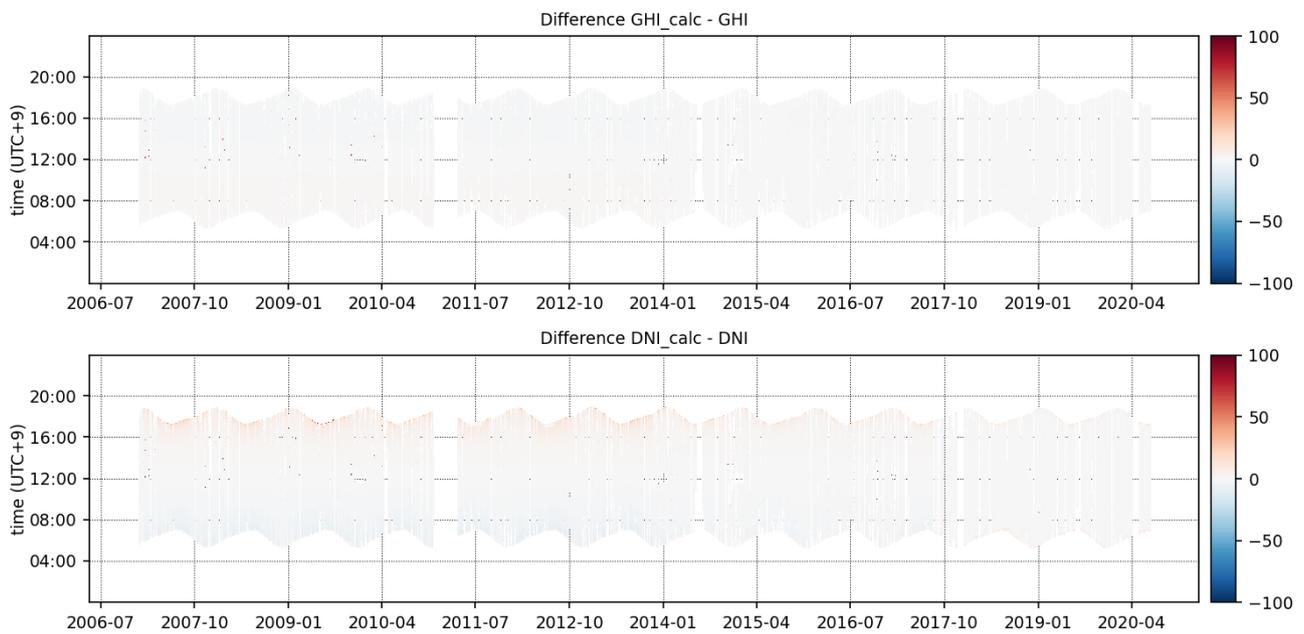


Fig. 6: Difference plot of test group Group_1

Tab. 5: Quality Control summary

Indicator	Quality	Note
Instrument accuracy	Good	2x Class A instrument (CHP 1, CMP11)
Information on cleaning and maintenance	Problematic	No information on instrument cleaning
Quality control complexity	Good	Majority of quality control tests applied. Multi-component tests applied.
Availability of valid measurements	Good	Approx. 159 months of GHI, 156 months of DIF, 152 months of DNI after quality control
Not specified	Very good	Good
	Very good	Good
	Good	Medium
	Problematic	Problematic
	Insufficient	Insufficient

Quality assessment summary

Data is measured with high accuracy pyranometers and pyrheliometer. Cleaning info is missing. Issues identified in the data include missing records and minor shading. Only passed data records qualifies for model



validation.



3 Comparison with model data

The validation statistics were calculated from valid records after quality control and sun elevation higher than 5°. Dataset 1009200_Solargis_TS_BOM_AliceSprings_Australia_2007-2020 was used as model dataset for compare statistics.

Tab. 6: Global comparison of hourly values

	Bias		Root Mean Square Deviation, RMSD			Number of data pairs
	[W/m²]	[%]	Hourly [%]	Daily [%]	Monthly [%]	
GHI	6	1.2	11.4	5.1	1.4	53326
DNI	25	3.8	19.8	11.2	4.2	50737

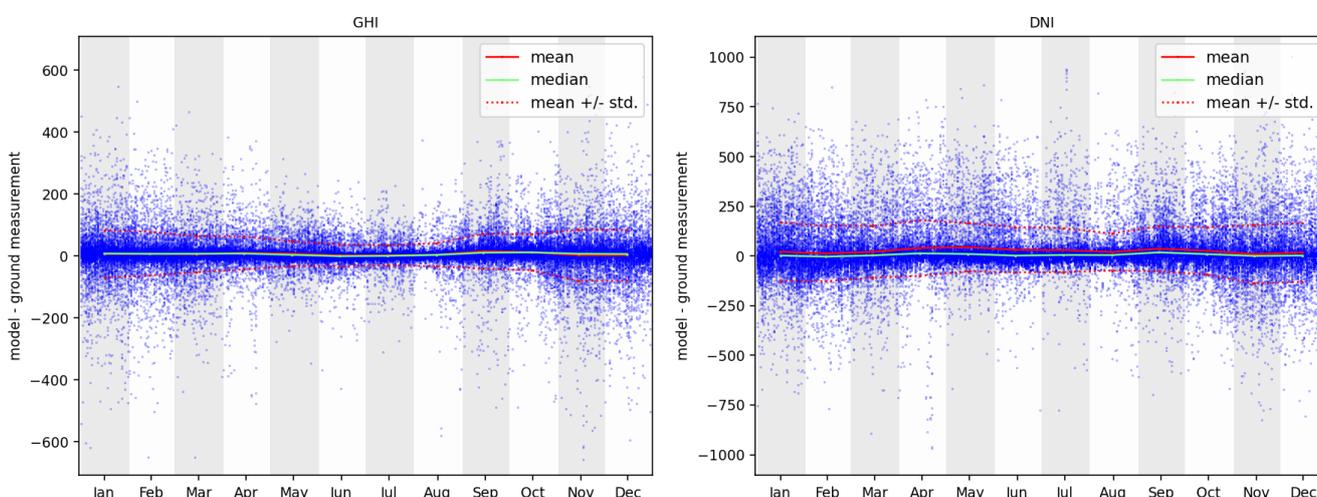


Fig. 7: Deviations of hourly GHI and DNI - Alice Springs
X-axis: day of year DOY; Y-axis: difference between model and measurements

Tab. 7: Monthly comparison of hourly values – number of data pairs

Number of points	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GHI	5494	4654	4748	3916	4185	4153	3971	4001	4464	4595	4653	4492
DNI	5091	4329	4338	3840	4133	3880	3780	3956	4283	4449	4546	4112

Tab. 8: Monthly comparison of hourly values – bias

BIAS [%]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GHI	1.1	1.2	1.1	1.9	1.6	0.4	0.4	0.7	2.8	2.0	0.4	0.4
DNI	3.6	1.8	3.1	5.8	6.7	4.6	4.1	2.5	5.3	3.8	1.4	3.2



Tab. 9: Monthly comparison of hourly values – RMSD

RMSD [%]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
GHI	13.5	11.8	10.5	10.4	8.9	8.4	7.2	7.0	10.8	10.0	13.9	14.2
DNI	25.6	20.5	19.4	21.3	19.6	17.6	16.0	12.2	17.3	17.8	23.8	26.6



Acronyms

Parameter types

DIF	Diffuse horizontal irradiance
DNI	Direct normal irradiance
GHI	Global horizontal irradiance

Quality control statuses

 / 	Time reference check (missing / done)
 / 	Radiation automatic quality check (missing / done)
 / 	Meteo automatic quality check (missing / done)
 / 	Manual quality check (missing / done)
 / 	Post filtering check (missing / done)



Glossary

BIAS Represents systematic deviation between modelled and measured values (positive bias indicates overestimation and negative bias shows underestimation of the model) and is calculated according to this formula:

$$Bias = measured - modeled$$

Bias indicates systematic (annual or seasonal) issues of a solar or meteorological model. It can also indicate systematic problem in measurements.

In solar radiation model, this can be determined by insufficient cloud identification, coarse resolution and regional imperfections of atmospheric data (aerosols, water vapour), terrain, sun position, satellite viewing angle, microclimate effects, high mountains, etc.

Bias may also indicate a quality issue of the measured data, e.g. misalignment, miscalibration or soiling of a sensor.

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Root Mean Square Deviation (RMSD)

Represents spread of deviations given by random discrepancies between measured and modelled data and is calculated according to this formula:

$$RMSD = \sqrt{\frac{\sum_{k=1}^n (X^k_{measured} - X^k_{modeled})^2}{n}}$$

Considering solar radiation or meteorological model, RMSD reflects inaccuracies of cloud identification (e.g. intermediate clouds), under/over estimation of atmospheric input, data, terrain, microclimate and other effects, which are not captured by the model. Part of this discrepancy is natural - as satellite monitors large area, while the sensor can see only micro area of approx. 1 squared centimeter.

Higher RMSD may also indicate lower quality of the measured data, e.g. lower accuracy, miscalibration or misalignment of the instruments, by soiling of sensor due to insufficient cleaning or issues in a data logger. It can also indicate insufficient data quality control.

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